

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

23rd Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 1

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$4.88	for the first 25 kWh (Minimum)	(R)
\$0.07015	per kWh for the next 575 kWh	(R)
\$0.05604	per kWh for all remaining energy	(R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.88. (R)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

22nd Revision SHEET NO. 1

CANCELLING P.S.C. NO. _____

21st Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential

RATE PER UNIT

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$4.89 for the first 25 kWh (Minimum)
 \$0.07049 per kWh for the next 575 kWh
 \$0.05638 per kWh for all remaining energy

(I)
(I)
(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.89.

(I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE BY: *Chandler*
 PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY *David L. Moore*
 Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
 Case No. 90-369 dated April 3, 1991

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

23rd Revision SHEET NO. 2

CANCELLING P.S.C. NO. _____

22nd Revision SHEET NO. 1

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 1 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission
Case No. 92-498 dated April 5, 1993

C5-93

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON-PEAK Rate:	Service Charge	\$ 3.13	
	Under 600 kWh/Mo	\$ 0.07015	(R)
	Service Charge	\$11.59	
	Over 600 kWh/Mo.	\$ 0.05604	(R)
OFF-PEAK RATE:	Under 600 kWh/Mo.	\$ 0.03989	(R)
	Over 600 kWh/Mo.	\$ 0.03142	(R)

PUBLIC SERVICE COMMISSION

The total Kilowatt-hours used per month will determine the block for both on-peak and off-peak Kilowatt-hour service charge.

MAY 1 1993

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

PURSUANT TO 807 KAR 5.011,
TITLE President General Manger

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

5th Revision SHEET NO. 2

CANCELLING P.S.C. NO. _____

4th Revision SHEET NO. 2

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

**RATE
PER UNIT**

EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY

AVAILABILITY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-O-D is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak Kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON-PEAK Rate:	Service Charge	\$ 3.13	
	Under 600 Kwh/Mo.	\$ 0.07049	(I)
	Service Charge	\$11.59	
	Over 600 Kwh/Mo.	\$ 0.05638	(I)
OFF-PEAK Rate:	Under 600 Kwh/Mo.	\$ 0.04023	(I)
	Over 600 Kwh/Mo.	\$ 0.03176	(I)

The total Kilowatt-hours used per month will determine the rate block for both on-peak and off-peak Kilowatt-hour service charge.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

6th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

5th Revision SHEET NO. 3

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., Local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. To 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY: [Signature] 05-93
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

5th Revision SHEET NO. 3

CANCELLING P.S.C. NO. _____

4th Revision SHEET NO. 3

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

RATE PER UNIT

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 am. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE By: [Signature] PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

6th Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

5th Revision SHEET NO. 4

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
PURSUANT TO 807 KAR 1-001, ORDER SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

5th Revision SHEET NO. 4

CANCELLING P.S.C. NO. _____

4th Revision SHEET NO. 4

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-O-D

RATE
PER UNIT

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 12, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

4th Revision SHEET NO. 6

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off-peak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF-PEAK HOURS

10:00 P.M. To 7:00 A.M., EST
12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.033624 per kWh for all energy

(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993
MAY 1 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Public Service
Case No. 92-498 dated April 5, 1993

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

3rd Revision SHEET NO. 5

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 5

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule D: Time-of-Use Marketing Service

RATE PER UNIT

AVAILABILITY

Available to all Rate "R" consumers for separately metered off-peak requirements subject to the established time-of-use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

OFF-PEAK HOURS

October thru April

10:00 P.M. to 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.03383 per kWh for all energy

(I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

MAY 1 1991

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Shawn Keller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY *John Brown*
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

4th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 5

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 11 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission
Case No. 92-498 dated April 5, 1993

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

16th Revision SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

15th Revision SHEET NO. 6

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
200 Watt	\$ 60.07 per yr	800 Kwh	67 Kwh	(R)
300 Watt	\$ 77.07 per yr	1,200 Kwh	100 Kwh	(R)
400 Watt	\$115.95 per yr	1,848 Kwh	154 Kwh	(R)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

15th Revision SHEET NO. 6

CANCELLING P.S.C. NO. _____

14th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor Lighting Facilities

RATE PER UNIT

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate per Lamp	Average Annual Energy Use per Lamp	Average Monthly Energy Use Per Lamp	
200 Watt	\$ 60.34 per year	800 KwH	67 KwH	(I)
300 Watt	\$ 77.48 per year	1,200 KwH	100 KwH	(I)
400 Watt	\$116.58 per year	1,848 KwH	154 KwH	(I)

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE _____

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

16th Revision SHEET NO. 9

CANCELLING P.S.C. NO. _____

15th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

PURSUANT TO 807 KAR 5.011.
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

C5-93

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

15th Revision SHEET NO. 7

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
175 Watt	\$5.46 per Mo.	840 Kwh	70 Kwh	(R)

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993 DATE EFFECTIVE MAY 1 1993

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

15th Revision SHEET NO. 7

CANCELLING P.S.C. NO. _____

14th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

RATE
PER UNIT

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate per Lamp	Average Annual Energy Use per Lamp	Average Monthly Energy Use per Lamp
175 Watt	\$5.48 per Month	840 kWh	70 kWh

(I)

CONDITIONS OF SERVICE

- Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- The consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

16th Revision SHEET NO. 11

CANCELLING P.S.C. NO. _____

15th Revision SHEET NO. 7

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

C 2-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

21st Revision SHEET NO. 12

CANCELLING P.S.C. NO. _____

20th Revision SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$4.95	for the first 25 Kwh (Minimum)	(R)
\$0.08025	per Kwh for the next 975 Kwh	(R)
\$0.06207	per Kwh for all remaining energy	(R)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.95.

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(R)
MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE BY: M. Gausbelle
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

20th Revision **SHEET NO.** 8

CANCELLING P.S.C. NO. _____

19th Revision **SHEET NO.** 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

RATE PER UNIT

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICES

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$4.96 for the first 25 KwH (Minimum) (I)
 \$0.08059 per KwH for the next 975 KwH (I)
 \$0.06241 per KwH for all remaining energy (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.96. (I)

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

MAY 1 1991

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE SECTION 9 (1)
 May 1, 1991

ISSUED BY *Carl Cannon*
 Name of Officer

TITLE President **PUBLIC SERVICE COMMISSION MANAGER**

Issued by authority of an Order of the Public Service Commission in
 Case No. 90-369 dated April 3, 1991

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

21st Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

20th Revision SHEET NO. 8

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
PURSUANT TO 807 KAR 5.011
SECTION 9(h)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

25-23

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

20th Revision SHEET NO. 9

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.02 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>		
\$10.71	\$10.30	for the first 80 kWh (Minimum)	(R)
\$ 0.13147	\$0.12622	per kWh for the next 20 kWh	(R)
\$ 0.07615	\$0.07281	per kWh for the next 900 kWh	(R)
\$ 0.06881	\$0.06571	per kWh for the next 900 kWh	(R)
\$ 0.06168	\$0.05881	per kWh for all remaining energy	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Issued by authority of an Order of the Public Service
Case No. 92-498 dated April 5, 1993

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C-5-23

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

20th Revision SHEET NO. 9

CANCELLING P.S.C. NO. _____

19th Revision SHEET NO. 9

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

RATE PER UNIT

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge No charge for the first 10 Kw of billing demand
\$5.02 per Kw for all remaining billing demand

Energy Charges:

Schedule A	Schedule B		
\$10.74	\$10.33	for the first 80 kWh (Minimum)	(I)
\$ 0.13181	\$ 0.12656	per kWh for the next 20 kWh	(I)
\$ 0.07649	\$ 0.07315	per kWh for the next 900 kWh	(I)
\$ 0.06915	\$ 0.06605	per kWh for the next 1,000 kWh	(I)
\$ 0.06202	\$ 0.05915	per kWh for all remaining energy	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.74 single-phase and \$32.22 for three-phase service.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

PURSUANT TO 807 KAR 5.011.

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE May SECTION 9 (1)

ISSUED BY *Chuck Canale*
Name of Officer

TITLE President BY: *James Hallee*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

21st Revision SHEET NO. 15

CANCELLING P.S.C. NO. _____

20th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.71 single-phase and (R)
\$32.19 for three-phase service. (R)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.52 per year for a single-phase service and (R)
\$386.28 per year for three-phase service nor less than \$60.24 per (R)
Kilowatt of maximum demand established during the year.

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President and General Manager
PURSUANT TO 207 KAR 5.011,
SECTION 9 (1)

Issued by authority of an Order of the Public Service
Case No. 92-498 dated April 5, 1993

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
c5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

20th Revision SHEET NO. 10

CANCELLING P.S.C. NO. _____

19th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

RATE PER UNIT

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.88 per year for single-phase service and \$386.64 per year for three-phase service nor less than \$60.24 per Kilowatt of maximum demand established during the year.

(I)

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

SECTION 9 (1)
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

21st Revision SHEET NO. 16

CANCELLING P.S.C. NO. _____

20th Revision SHEET NO. 10

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY *[Signature]*
Name of Officer

TITLE President & General Manger

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

[Signature]
PUBLIC SERVICE COMMISSION MANAGER
C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

21st Revision SHEET NO. 17

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

20th Revision SHEET NO. 11

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all Commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.02 per Kw of billing demand

Energy Charge: \$0.05841	per Kwh for the first 50 hours use of	(R)
	billing demand	PUBLIC SERVICE COMMISSION
\$0.04620	per Kwh for the next 100 hours use of	OF KENTUCKY
	billing demand	EFFECTIVE
\$0.03995	per Kwh for all remaining energy	(R)

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President
PUBLIC SERVICE COMMISSION
SECTION 9 (1)

BY: [Signature]
MANAGER

Issued by authority of an Order of the Public Service Commission
Case No. 92-498 dated April 5, 1993

05-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

20th Revision SHEET NO. 11

CANCELLING P.S.C. NO. _____

19th Revision SHEET NO. 11

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.02	per Kw of billing demand	
Energy Charge:	\$0.05875	per Kwh for the first 50 hours use of billing demand	(I)
	\$0.04654	per Kwh for the next 100 hours use of billing demand	(I)
	\$0.04029	per Kwh for all remaining energy	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 9(1)

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991.

C-5-93

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

14th Revision SHEET NO. 12

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 23, 1993 DATE EFFECTIVE MAY 1 1993

ISSUED BY [Signature] TITLE President & General Manager

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

14th Revision SHEET NO. 12

CANCELLING P.S.C. NO. _____

13th Revision SHEET NO. 12

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

RATE
PER UNIT

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,

SECTION 9(3)

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE _____

ISSUED BY _____

[Signature]
Name of Officer

TITLE _____

BY: *[Signature]*
President PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

15th Revision SHEET NO. 19

CANCELLING P.S.C. NO. _____

14th Revision SHEET NO. 12

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE MAY 1 1993
PURSUANT TO 807 KAR 5.011, SECTION 8(1)

ISSUED BY [Signature]
Name of Officer

TITLE President BY [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

05-93

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.40	per Kw of billing demand	(I)
Energy Charge:	\$0.04160	per Kwh for all energy	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute **MAY 1 1993**

DATE OF ISSUE May 13, 1993

DATE EFFECTIVE PURSUANT TO 809 KAR 5.011

ISSUED BY *David L. Cave*
Name of Officer

TITLE President & General Manager
BY: *David L. Cave*
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-219 dated April 23, 1993.

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

18th Revision SHEET NO. 13

CANCELLING P.S.C. NO. _____

17th Revision SHEET NO. 13

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.02	per Kw of billing demand	
Energy Charge:	\$0.05405	per Kwh for the first 3,500 Kwh	(I)
	\$0.04436	per Kwh for the next 6,500 Kwh	(I)
	\$0.03947	per Kwh for the next 140,000 Kwh	(I)
	\$0.03649	per Kwh for the next 200,000 Kwh	(I)
	\$0.03553	per Kwh for the next 400,000 Kwh	(I)
	\$0.03429	per Kwh for the next 550,000 Kwh	(I)
	\$0.03256	per Kwh for all remaining energy	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE PURSUANT TO 807 KAR 5:01
May 1, 1991
SECTION 9 (1)

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C 5-93

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE BY: *Shirley Dutton*
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY *[Signature]*
Name of Officer

TITLE President & General Manger

25-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

14th Revision SHEET NO. 14

CANCELLING P.S.C. NO. _____

13th Revision SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

**RATE
PER UNIT**

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

DATE OF ISSUE April 12, 1991 DATE EFFECTIVE PURSUANT TO 207 KAR 50.1

ISSUED BY *[Signature]* TITLE President & General Manager
 Name of Officer BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
 Case No. 90-369 dated April 3, 1991

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

15th Revision SHEET NO. 22

CANCELLING P.S.C. NO. _____

14th Revision SHEET NO. 14

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 23, 1993 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, May 1, 1993
ISSUED BY [Signature] TITLE President & General Manager
Name of Officer PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

4th Revision SHEET NO. 23

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03920 per kWh for all energy

(R)
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

05-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

3rd Revision SHEET NO. 15

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 15

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03954 per kWh for all energy

(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April 7:00 AM - 12:00 Noon EST
 5:00 PM - 10:00 PM EST

May - September 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

MAY 1 1991

DATE OF ISSUE April 12, 1991

PURSUANT TO 807 KAR 5:011,
 DATE EFFECTIVE May 1, 1991
SECTION 8 (1)

ISSUED BY [Signature]
 Name of Officer

TITLE President
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
 Case No. 90-369 dated April 3, 1991

C5-23

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

4th Revision SHEET NO. 25

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 16

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

MAY 1 1993

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE BY _____
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY _____
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

3rd Revision SHEET NO. 16

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 16

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

RATE
PER UNIT

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE:

MAY 1 1991

DATE OF ISSUE April 17, 1991

DATE EFFECTIVE PURSUANT TO 807 KAR 5:011

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C-3-93

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$7.82	per Kw of billing demand	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Energy Charge:	\$0.04726	per Kwh for the first 100,000 Kwh	(R)
	\$0.03272	per Kwh for the next 900,000 Kwh	(R)
	\$0.02807	per Kwh for all remaining energy	MAY 1 1993 (R)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
MAY 1, 1993

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

3rd Revision **SHEET NO.** 17

CANCELLING P.S.C. NO. _____

2nd Revision **SHEET NO.** 17

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirement with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. the power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$7.82 per Kw of billing demand	
Energy Charge:	\$0.04760 per kWh for the first 100,000 kWh	(I)
	\$0.03306 per kWh for the next 900,000 kWh	(I)
	\$0.02841 per kWh for all remaining energy	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April 7:00 AM - 12:00 Noon EST
 5:00 PM - 10:00 PM EST

May - September 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

MAY 1 1991

**PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)**

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY [Signature]
 Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
 Case No. 90-369 dated April 3, 1991

CS-93

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City

P.S.C. No. _____

4th Revision SHEET NO. 28

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

3rd Revision SHEET NO. 18

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

3rd Revision SHEET NO. 18

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 18

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

**RATE
PER UNIT**

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,

SECTION 9(1)

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE MAY 1, 1991

ISSUED BY [Signature]
Name of Officer

BY: [Signature]
TITLE President

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C5-93

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.23	per Kw of billing demand	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Energy Charge:	\$0.04726	per Kwh for the first 100,000 Kwh	(R)
	\$0.03272	per Kwh for the next 900,000 Kwh	MAY 1 1993
	\$0.02807	per Kwh for all remaining energy	(R)

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY *[Signature]*
Name of Officer

TITLE President & General Manger

05-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

5th Revision SHEET NO. 19

CANCELLING P.S.C. NO. _____

4th Revision SHEET NO. 19

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

RATE PER UNIT

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.23 per Kw of billing demand	
Energy Charge:	\$0.04760 per kWh for the first 100,000 kWh	(I)
	\$0.03306 per kWh for the next 900,000 kWh	(I)
	\$0.02841 per kWh for all remaining energy	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:	7:00 AM - 12:00 Noon EST
	5:00 PM - 10:00 PM EST
May - September:	10:00 AM - 10:00 PM EST

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

ISSUED BY *Paul L. Powell*
Name of Officer

TITLE President & General Manager
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 90-369 dated April 3, 1991

C 5 93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

6th Revision SHEET NO. 30

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

5th Revision SHEET NO. 20

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

MAY 1 1993
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

(a) Minimum energy requirements as specified within the power contract.

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY *[Signature]*
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

CS-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

5th Revision SHEET NO. 20

CANCELLING P.S.C. NO. _____

4th Revision SHEET NO. 20

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

RATE
PER UNIT

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

PURSUANT TO 807 KAR 5.011,
SECTION 9.41
C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

6th Revision SHEET NO. 31

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

5th Revision SHEET NO. 21

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. **PUBLIC SERVICE COMMISSION OF KENTUCKY** payment fees will apply after 10 days from the date of the bill. **EFFECTIVE** Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

5th Revision SHEET NO. 21

CANCELLING P.S.C. NO. _____

4th Revision SHEET NO. 21

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

RATE
PER UNIT

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 12, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C-5-23

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

3rd Revision SHEET NO. 32

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 22

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.39 per Kw of billing demand per month

Energy Charge: \$0.03170 per kWh of energy per month

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in
Case No. 92-498 dated April 5, 1993.

05-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision SHEET NO. 22

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 22

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule "J": Industrial HLF

**RATE
PER UNIT**

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. the power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.39 per Kw of billing demand per month
Energy Charge: \$0.03204 per Kwh of energy per month

(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon EST
5:00 PM - 10:00 PM EST

May - September 10:00 AM - 10:00 PM EST

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C-5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

3rd Revision SHEET NO. 33

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 23

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand. MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

POWER BILLINGS

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision SHEET NO. 23

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 23

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule "J": Industrial HLF

**RATE
PER UNIT**

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) The greatest concurrent twelve (12) month billing demand and energy.
- (b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAY 1 1991

DATE OF ISSUE April 12, 1991

DATE EFFECTIVE PURSUANT TO 807 KAR 5.011

ISSUED BY *Paul Powell*
 Name of Officer

TITLE President & General Manager
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in
 Case No. 90-369 dated April 3, 1991

C 5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

3rd Revision SHEET NO. 34

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 24

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

MAY 1 1993

PURSUANT TO 807 KAR 5:011,
SECTION 19 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 23, 1993

DATE EFFECTIVE May 1, 1993

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manger

Issued by authority of an Order of the Public Service Commission in Case No. 92-498 dated April 5, 1993.

C5-93

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. _____

2nd Revision SHEET NO. 24

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 24

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule "J": Industrial HLF

RATE
PER UNIT

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1991

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE April 12, 1991 DATE EFFECTIVE May 1, 1991

ISSUED BY [Signature] TITLE President & General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in
Case No. 90-369 dated April 3, 1991

C 5-93

For All Areas Served
Community, Town or City

P.S.C. No. 3

SHEET NO. 34

CANCELLING P.S.C. NO. 3

SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

26 FIELD COLLECTION CHARGE

A charge of fifteen dollars (\$15.00) will be assessed when a cooperative representative makes a trip to the premises of a consumer for the purpose of terminating service. The charge may be assessed if the cooperative representative actually terminates service or if, in the course of the trip, the consumer pays the delinquent bill to avoid termination. The charge may also be made if the cooperative representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The cooperative may make a field collection charge only once in any billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE October 19, 1992

DATE EFFECTIVE November 1, 1992

ISSUED BY [Signature]
Name of Officer

TITLE President & General Manager

PUBLIC SERVICE COMMISSION MANAGER

C5-93

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 35

CANCELLING P.S.C. NO. 3

SHEET NO. 8

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

27 RECONNECTION CHARGE FOR DISCONNECTION OF SERVICE

If service is disconnected for non-payment of bills or violation of the utility's rules or commission regulations, a charge of \$30.00 will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be \$45.00.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature]
Name of Officer

BY: [Signature]
TITLE President & General Manager

05-93

For All Areas Served
Community, Town or City

P.S.C. No. 4

SHEET NO. 39

CANCELLING P.S.C. NO. 3

SHEET NO. 9

Clark Rural Electric Cooperative Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

30 RETURN CHECK CHARGE

The cooperative will apply to a member's account a charge of \$5.00 for each member's check returned to the cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 22, 1992

DATE EFFECTIVE August 1, 1992 SECTION 9 (1)

ISSUED BY *Charles G. Gasser*
Name of Officer

BY: *Charles G. Gasser*
TITLE President & General Manager

CS-93